

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>37,923</b>	<b>-</b>	<b>40,214</b>	<b>-7,488</b>	<b>-5,535</b>	<b>688</b>	<b>64,273</b>	<b>153</b>	<b>0</b>	<b>13,060</b>
<b>Natural Gas Liquids and LRGs</b>	<b>25,364</b>	<b>549</b>	<b>1,090</b>	<b>-19,493</b>	<b>-</b>	<b>-148</b>	<b>1,751</b>	<b>96</b>	<b>5,811</b>	<b>1,403</b>
Pentanes Plus	3,524	-	46	-2,047	-	10	668	81	764	176
Liquefied Petroleum Gases	21,840	549	1,044	-17,446	-	-158	1,083	15	5,047	1,227
Ethane/Ethylene	10,696	0	0	-10,169	-	-1	0	0	528	328
Propane/Propylene	7,042	1,040	892	-4,344	-	-272	0	4	4,898	364
Normal Butane/Butylene	2,942	-300	152	-1,598	-	115	642	11	428	380
Isobutane/Isobutylene	1,160	-191	0	-1,335	-	0	441	0	-807	155
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>742</b>	<b>70</b>	<b>980</b>	<b>4</b>	<b>-312</b>	<b>4,768</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	732	27	701	4	0	132
Unfinished Oils	-	-	0	0	-	252	60	0	-312	2,842
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	10	-209	219	0	0	1,794
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	10	-209	219	0	0	1,794
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>68,853</b>	<b>854</b>	<b>7,785</b>	<b>120</b>	<b>917</b>	<b>-</b>	<b>139</b>	<b>76,556</b>	<b>11,555</b>
Finished Motor Gasoline	-	32,485	54	5,413	120	-605	-	0	38,677	4,056
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	32,485	54	5,413	120	-605	-	0	38,677	4,056
Finished Aviation Gasoline	-	19	6	0	-	-29	-	0	54	26
Kerosene-Type Jet Fuel	-	3,533	34	1,846	-	147	-	0	5,266	711
Kerosene	-	256	0	-50	-	37	-	0	169	94
Distillate Fuel Oil	-	19,353	626	576	-	-471	-	0	21,026	2,811
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	16,428	592	612	-	-215	-	0	17,847	2,455
Greater than 500 ppm sulfur	-	2,925	34	-36	-	-256	-	0	3,179	356
Residual Fuel Oil <sup>e</sup>	-	1,743	0	0	-	17	-	15	1,711	358
Less than 0.31 percent sulfur	-	147	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	538	0	0	-	82	-	-	-	190
Greater than 1.00 percent sulfur	-	1,058	0	0	-	-59	-	-	-	160
Petrochemical Feedstocks	-	82	0	0	-	0	-	-	82	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	82	0	0	-	0	-	-	82	0
Special Naphthas	-	-1	0	0	-	-1	-	1	-1	3
Lubricants	-	0	0	0	-	0	-	75	-75	0
Waxes	-	249	0	0	-	-20	-	2	267	11
Petroleum Coke	-	2,164	0	-	-	-2	-	9	2,157	56
Marketable	-	1,319	0	-	-	-2	-	9	1,312	56
Catalyst	-	845	-	-	-	-	-	-	845	-
Asphalt and Road Oil	-	6,060	134	0	-	1,869	-	36	4,289	3,420
Still Gas	-	2,639	-	-	-	-	-	-	2,639	-
Miscellaneous Products	-	271	0	0	-	-25	-	0	296	9
<b>Total</b>	<b>63,287</b>	<b>69,402</b>	<b>42,158</b>	<b>-19,196</b>	<b>-4,673</b>	<b>1,527</b>	<b>67,004</b>	<b>392</b>	<b>82,055</b>	<b>30,786</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."